

1 **REGULATED HYDROELECTRIC AND NUCLEAR RIDERS**

2 3 **1.0 PURPOSE**

4 This evidence presents OPG's requested payment riders for the regulated hydroelectric and
5 nuclear facilities.

6 7 **2.0 PAYMENT RIDERS**

8 OPG is seeking approval of a payment rider for the purposes of clearing approved
9 Hydroelectric deferral and variance account balances effective January 1, 2013. The final
10 rider will be set during the Payment Amount Order process using audited 2012 account
11 balances. Based on current projected balances, a rider of \$2.42/MWh would result.

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13 The basis for the requested Hydroelectric payment rider is presented in Ex. H1-2-1, Table 1.

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15 OPG is seeking approval of a payment rider for the purposes of clearing approved Nuclear
16 deferral and variance account balances effective January 1, 2013. The final rider will be set
17 during the Payment Amount Order process using audited 2012 account balances. Based on
18 current projected balances, a rider of \$8.51/MWh would result.

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20 The basis for the requested Nuclear payment rider is presented in Ex. H1-2-1, Table 2.

21 22 **3.0 INTERIM PERIOD SHORTFALL RIDERS**

23 Since the current riders expire December 31, 2012 and the new riders will not be
24 implemented January 1, 2013, OPG is also seeking approval of Interim Period Shortfall
25 Riders ("IPSRs") as proposed in Ex. H1-2-1. The final IPSRs will be set during the Payment
26 Amount Order process, to be effective and implemented on the implementation date of the
27 Payment Riders. If, for example, the implementation date is March 1, 2013, using the method
28 proposed in Ex. H1-2-1, Section 6.0, the projected Hydroelectric Interim Period Shortfall
29 Rider would be \$0.21/MWh. The projected Nuclear Interim Period Shortfall Rider would be
30 \$0.40/MWh.